



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 2, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 13H
47-103-03808-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Nextwave EFT 13H
Farm Name: RDFS LLC
U.S. WELL NUMBER: 47-103-03808-00-00
Horizontal 6A New Drill
Date Modification Issued: 09/02/2026

Promoting a healthy environment.

09/04/2026

WW-6B
(04/15)

610189
5/5/26
\$ 2,500.00

API NO. 47- ¹⁰³ - ⁰³⁸⁰⁸
OPERATOR WELL NO. 13H
Well Pad Name: Nextwave EFT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: <u>EQT Production Company</u>	306686	Wetzel	Church	Hundred
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: 13H Well Pad Name: Nextwave EFT

3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2

4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
Other ☐
(b) If Gas Shallow ☒ Deep ☐
Horizontal ☒

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,820', 52', 2,620 PSI

8) Proposed Total Vertical Depth: 7,820'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,730'

11) Proposed Horizontal Leg Length: 12,864'

12) Approximate Fresh Water Strata Depths: 377', 457', 482'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WW-6B
(04/15)

API NO. 47- 103 - 03808
OPERATOR WELL NO. 13H
Well Pad Name: Nextwave EFT

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS ✓
Fresh Water	13 3/8	New	J-55	54.5	1241	1241	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866 ✓	1100 ft^3 / CTS
Production	5 1/2	New	P-110	20	21730	21730	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L ✓	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816 ✓	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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APR 06 2026

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Page 2 of 3
09/04/2026
Designed by Stephen
Stephen McCoy
Date: 2026.06.03 09:21:04
-0400'

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

+

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

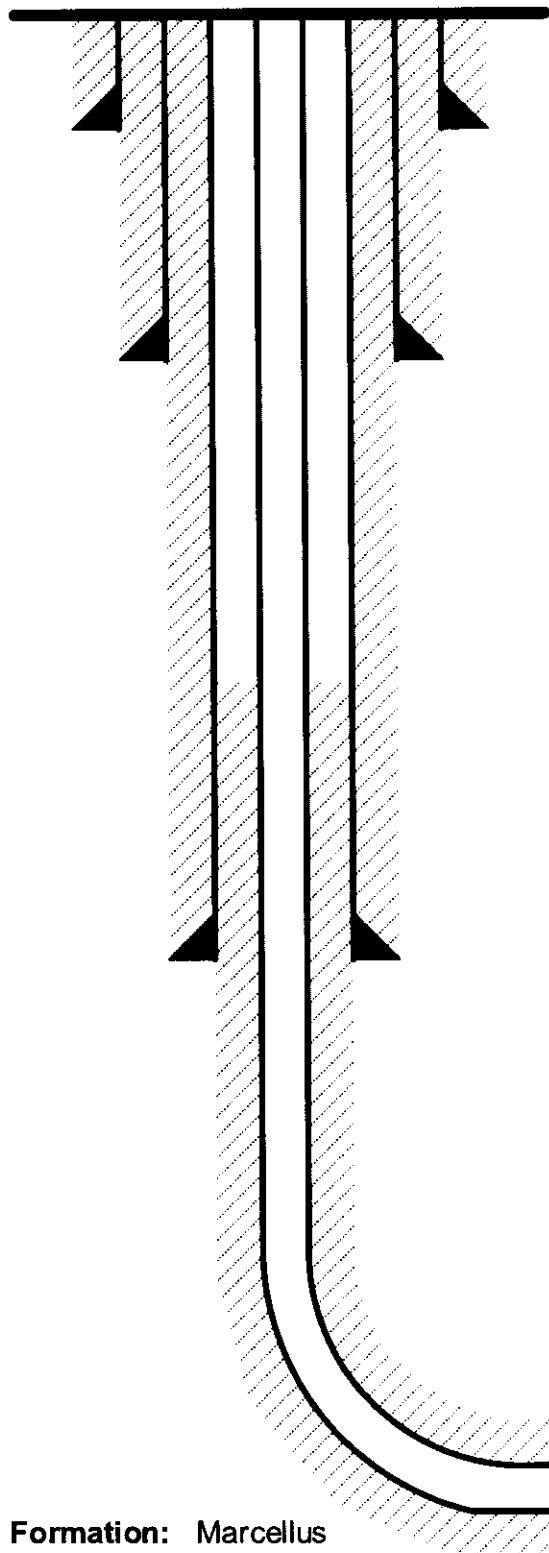
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production**Wellbore Diagram**

Well: Nextwave EFT 13H
Pad: Nextwave EFT
Elevation: 1443' GL 1456' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 21,730' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

NOT TO SCALE
09/04/2026

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT
Nextwave EFT North
S-001218

Drilling Objectives:

County: Marcellus
Elevation: 1456 KB
Recommended Azimuth: 335 Degrees

1443 GL

Proposed Logging Suite:

Not needed

ESTIMATED FORMATION TOPS Derived From :

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377,457,482.	489	524
Waynesburg Coal	839	843 Coal		Not Mined	516	616
Sewickley Coal	1078	1082 Coal		Not Mined	564	589
Pittsburgh Coal	1184	1191 Coal		Not Mined	1067	1474
Big Lime	2563	2693 Limestone		SW @ ...	1201	1221
Big Injun	2693	2816 Sandstone			1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963 Sandstone		Not near storage	1314	1324
Gordon	3388	3449 Silty Sand			1352	1372
Fifty Foot	3481	3501 Silty Sand			1410	1434
Bayard	3620	3706 Silty Sand			1442	1477
Alexander	6108	6137 Silty Sand			1454	1494
Elks	6540	7348 Gray Shales and Silts			1459	1489
Sonyea	7348	7506 Gray shale			1544	1574
Middlesex	7506	7549 Shale				Base of Red Rock
Genesee	7549	7631 Gray shale interbedded				
Genesee	7631	7662 Black Shale				
Tully	7662	7685 Limestone				
Hamilton	7685	7794 Gray shale with some				
Marcellus	7794	7846 Black Shale				
Purcell	7811	7813 Limestone				
-Lateral Zone	7820					
Cherry Valley	7826	7828 Limestone				
Onondaga	7846	Limestone				

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Base of Offset Well Perforations at 3355' TVD

Start Lateral at 7820'

Target Thickness 52 feet
Max Anticipated Rock Pressure 2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

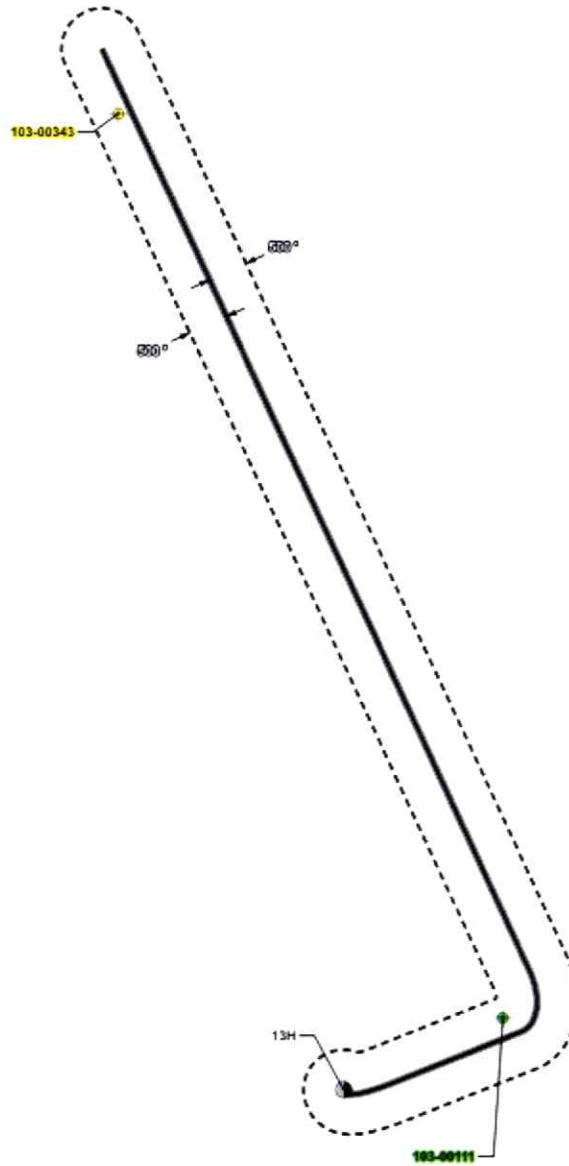
Conductor:	CSG OD	26"	CSG DEPTH:	40	40	FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN 50 ft below mineable coal 50 ft below base of Big Injun
Fresh Water/Coal	CSG OD	13 3/8"	CSG DEPTH:	1241	1228	
Intermediate 1:	CSG OD	9 5/8"	CSG DEPTH:	2866	2853	
Production:	CSG OD	5 1/2"	CSG DEPTH:	@ TD	@ TD	

Planned Depth KB Planned Depth GL



GREENE COUNTY, PA

WETZEL COUNTY, WV



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Legend

-  Nextave EFT Tophole
-  Active Well
-  Plugged Well
-  Nextave EFT Lateral
-  Nextave EFT Buffer
-  County Boundary

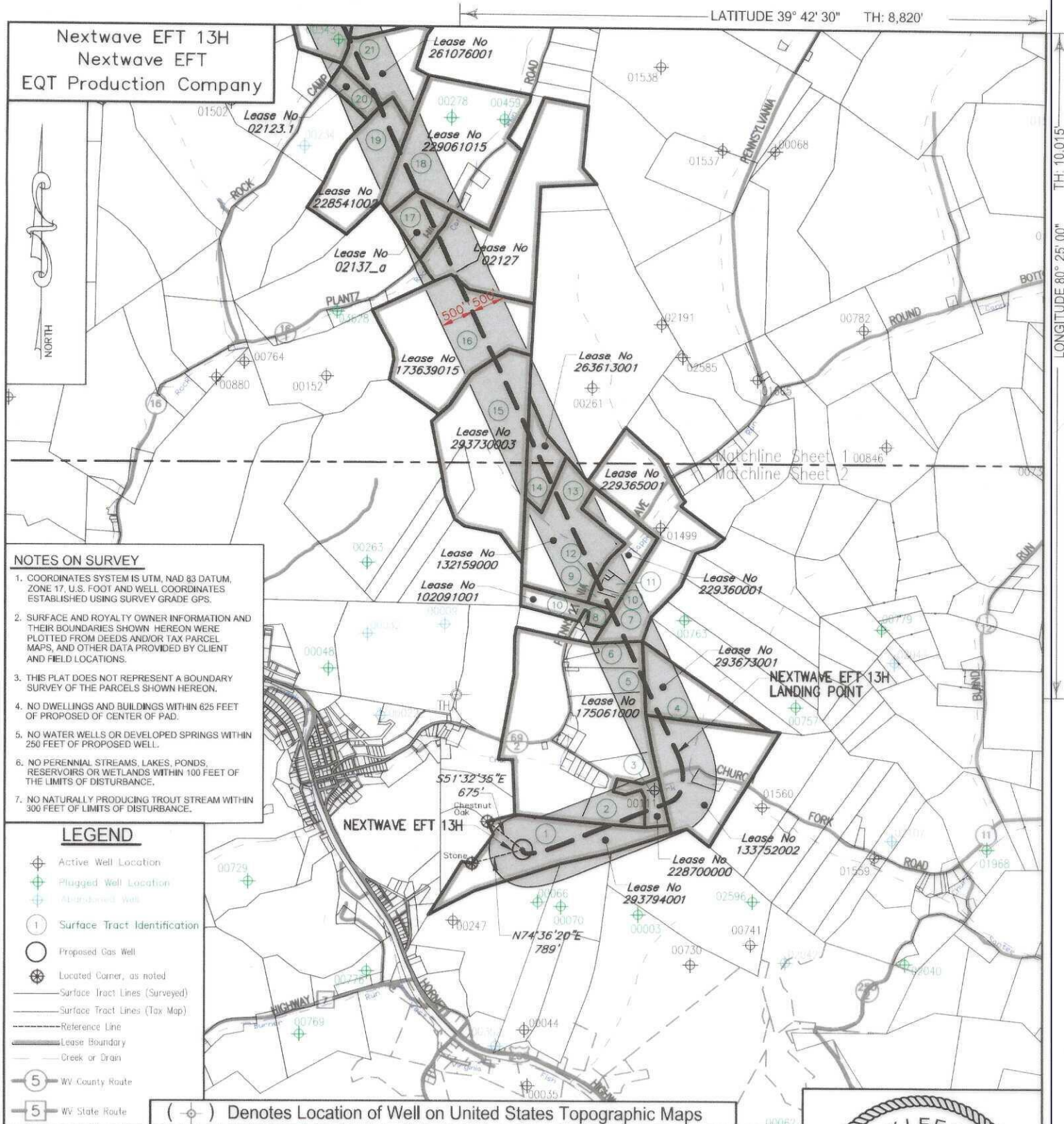
SHEET: 1 OF 1	OFFSET MAP		PREPARED FOR	PREPARED BY	No.	Revisions	Date
SCALE: 1" = 1,500'	Well (Form) Name: Nextave EFT 1			 Nextave EFT 1 Well Name: Nextave EFT 1 Well ID: 103-00343 Well Status: Active Well Type: Horizontal Well Depth: 10,000'			
DATE: 07/14/2026	Well ID: 103-00343	DEP ID:					
Wetzel County, WV							

09/04/2026

NEXTWAVE EFT 13H OFFSET WELLS

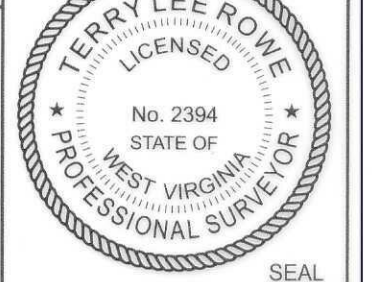
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
103-00343	Vertical	Not Available	OPERATOR UNKNOWN	Plugged	ANTILL, JACK	3	546413.9	4396164.7
103-00111	Vertical	Gas Production	PILLAR ENERGY, LLC	Active Well	CHURCH, ARCHIE	1	547936.06	4392765.89

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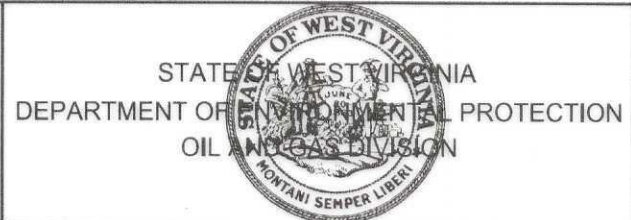


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

T. Rowe
L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: MARCH, 27 20 26
OPERATORS WELL NO: Nextwave EFT 13H
API WELL NO 47 - 103 - 03808
STATE COUNTY PERMIT

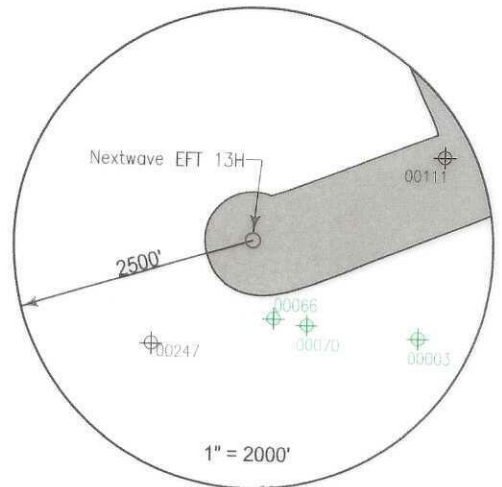
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: RDFS LLC ACREAGE: 58 ±
ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

Nextwave EFT 13H Nextwave EFT EQT Production Company		PENNSYLVANIA GREENE COUNTY WEST VIRGINIA WETZEL COUNTY		LATITUDE 39° 45' 00" BH: 265'	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.					
LEGEND ⊕ Active Well Location ⊕ Plugged Well Location ⊕ Abandoned Well ① Surface Tract Identification ○ Proposed Gas Well ⊙ Located Corner, as noted — Surface Tract Lines (Surveyed) — Surface Tract Lines (Tax Map) --- Reference Line --- Lease Boundary --- Creek or Drain 5 WV County Route 5 WV State Route (⊕) Denotes Location of Well on United States Topographic Maps					
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. L. L. S. 2394			
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION 		DATE: MARCH, 27 20 26 OPERATORS WELL NO: Nextwave EFT 13H API WELL NO 47 - 103 - 03808 STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred DISTRICT: Church COUNTY: Wetzel SURFACE OWNER: RDFS LLC ACREAGE: 58 ± ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820' WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive Canonsburg, PA 15317 Clarksburg, WV 26301					

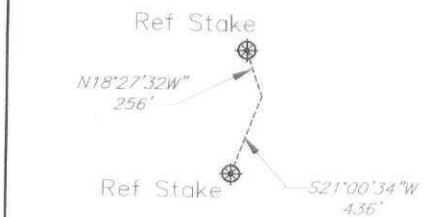
Nextwave EFT 13H
Nextwave EFT
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	7	5.0	Wetzel	Church	RDFS LLC	58.00
2	4	90.3	Wetzel	Church	Kristi M Valdez & Garrett R & Haley N Gordy	25.75
3	4	95.0	Wetzel	Church	Stanley R & Laura Wolfe	5.63
4	4	96.0	Wetzel	Church	Robert J Lorenz	121.47
5	4	90.7	Wetzel	Church	Alan C & Darlene J Walker	10.39
6	4	90.0	Wetzel	Church	Alan Carl & Darlene J Walker	7.91
7	4	57.0	Wetzel	Church	Katherine Melody Chassang	24.50
8	4	50.0	Wetzel	Church	Katherine Melody Chassang	2.00
9	4	51.0	Wetzel	Church	Katherine Melody Chassang	1.90
10	4	52.0	Wetzel	Church	Katherine Melody Chassang	0.76
11	4	53.0	Wetzel	Church	Katherine Melody Chassang	1.18
12	4	53.1	Wetzel	Church	James & Jacqueline Stewart	0.32
13	4	21.0	Wetzel	Church	Matt & Kathryn Kennedy	48.00
14	4	20.0	Wetzel	Church	B C Farms Investments LLC	13.40
15	4	19.0	Wetzel	Church	B C Farms Investments LLC	71.48
16	4	9.0	Wetzel	Church	Joseph T Jr & Deborah L Mercer	70.40
17	1	37.0	Wetzel	Church	Bradley F Knechtel	25.40
18	1	25.0	Wetzel	Church	Bernideen Himelrick	52.46
19	1	35.0	Wetzel	Church	Martin & Linda Queen	35.20
20	1	23.1	Wetzel	Church	Joseph T Mercer Jr	6.25
21	1	24.0	Wetzel	Church	Peter Parker	30.00
22	1	18.0	Wetzel	Church	Marcella Rizer ET AL	27.50

Lease	Owner	Acres
293794001	RDFS, LLC, et al	58 ac
175061000	OKY USA Inc, et al	57 ac & 70 ac of 31,151.581 ac
228700000	Stanley R. Wolf, et al	5 ac
133752002	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al	64 ac
293673001	Timothy Lynn Renner, et al	32.64 ac
229365001	AMP V, LP, et al	64 ac
102091001	Ronald Frederick Frye, et al	9.775 ac
229360001	Mary K Webb, et al	19.35868 ac
132159000	Master Mineral Holdings III, LP, et al	55.056 ac
263613001	Piney Holdings, Inc, et al	13.35 ac
293730003	Henry J. Meyers, et al	77.183655 ac
173639015	Piney Holdings, Inc, et al	70.59 ac
02127	Anna Bondy McIlvan, et al	100 ac
02137_a	Eric K. Yost, et al	11.660 ac
229081015	Black Gold Group, LTD, et al	70 ac
228541002	Sharyn J. Smith, et al	35.15625 ac
02123.1	Joseph T. Mercer, Jr.	6.25 ac
261076001	Piney Holdings, Inc.	30 ac
140763040	EQT Production Company, et al	52.5 ac



Well References



1" = 1000' NEXTWAVE EFT 13H

Notes:

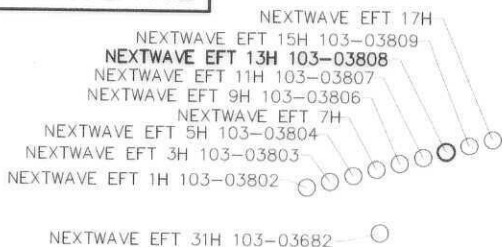
NEXTWAVE EFT 13H coordinates are
NAD 27 N: 431,464,446 E: 1,733,127,394
NAD 27 Lat: 39.680751 Long: -80.448210
NAD 83 UTM N: 4,392,479,430 E: 547,336,338

NEXTWAVE EFT 13H Landing Point coordinates are
NAD 27 N: 432,949,618 E: 1,735,447,17
NAD 27 Lat: 39.684895 Long: -80.440023
NAD 83 UTM N: 4,392,943,705 E: 548,035,546

PROJECT NAME 13H Bottom Hole coordinates are
NAD 27 N: 444,423,283 E: 1,730,096,348
NAD 27 Lat: 39.716238 Long: -80.459470
NAD 83 UTM N: 4,396,412,116 E: 546,347,094

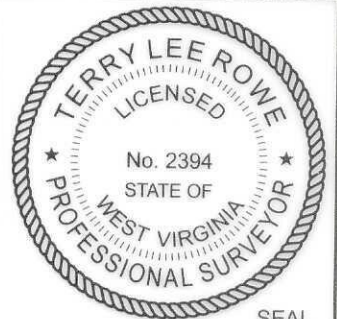
West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

NEXTWAVE EFT PAD

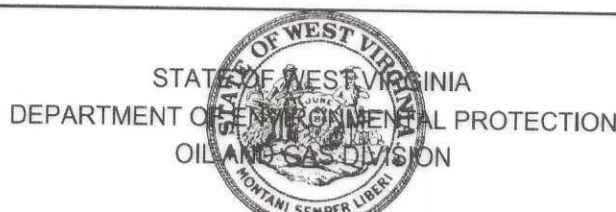


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Terry Lee Rowe
L. E. S. 2394



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ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
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☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
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WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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Office of Oil and Gas

AUG 06 2026

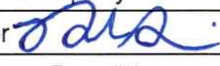
WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>RDFS, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>/293794001</u>	RDFS, LLC Antero Resources Corporation	58 ac	Antero Resources Corporation EQT Production Company		OG 328A/289 OG 431A/285
	<u>OXY USA Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>/175061000</u>	BRC Appalachian Minerals I LLC BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	57 ac & 70 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company		OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 324A/748
<u>/228700000</u>	<u>Stanley R. Wolf, et al.</u> Archie Church and Georgia Church, husband and wife, and Thomas J. Haskins and Lulu F. Haskins, husband and wife Null and Moorehead Gas Company Bradley Gas Company Natural Gas of West Virginia Tri-County Oil and Gas, Inc. Leatherwood, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Antero Resource Corporation	5 ac	Null and Moorehead Gas Company Bradley Gas Company Natural Gas of West Virginia Tri-County Oil and Gas, Inc. Leatherwood, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Antero Resource Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 30A/301 DB 202/92 OG 45A/272 B 323/302 WVSOS OG 125A/435 OG 126A/486 OG 180A/230 OG 188A/37 OG 324A/748
<u>/133752002</u>	<u>The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.</u> The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.	64 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 277A/575
	<u>Timothy Lynn Renner, et al.</u>			"at least 1/8th per WV Code 22-6-8"	

Case Number	Plaintiff	Defendant	Acres	Company	Notes
293673001	Timothy Lynn Renner	EQT Production Company	32.64 ac		OG 435A/470
229365001	AMP V, LP, et al. S.J. Talkington and M. Talkington, his wife The Wheeling Natural Gas Company The Wheeling Natural Gas Company The Manufacturers Light & Heat Company Union Gasoline & Oil Corporation Preston Oil Company The Manufacturers Light & Heat Company Hundred Gas Company Hundred Gas Company Carl D. Perkins Perkins Oil and Gas, Inc Midwest Energy, Inc. Antero Resources Corporation	Wheeling Natural Gas Company The Manufacturers Light & Heat Company The Manufacturers Light & Heat Company Union Gasoline & Oil Corporation The Preston Oil Company The Manufacturers Light & Heat Company Hundred Gas Company Carl D. Perkins Carl D. Perkins Perkins Oil and Gas, Inc Midwest Energy, Inc Antero Resources Corporation EQT Production Company	64 ac		OG 2A/289 OG 9A/138 DB 206/208 OG 24A/215 OG 39A/387 RB 31/302 OG 48A/423 OG 55A/393 OG 56A/57 OG 75A/621 OG 84A/72 OG 183A/33 OG 324A/748
102091001	Ronald Frederick Frye, et al. Ronald Frederick Frye, aka Ronald F. Frye, and Joan I. Frye, husband and wife	EQT Production Company	9.775 ac		OG 184A/352
229360001	Mary K. Webb, et al. Margaret Ann Bero, a widow Antero Resources Corporation	Antero Resources Corporation EQT Production Company	19.35868 ac		OG 199A/192 OG 324A/748
132159000	Master Mineral Holdings III, LP, et al. Jefferson Minerals LLC	EQT Production Company	55.056 ac		OG 178A/245
263613001	Piney Holdings, Inc., et al. Piney Holdings, Inc.	EQT Production Company	13.35 ac		OG 374A/848
293730003	Henry J. Meyers, et al. Henry J. Meyers	EQT Production Company	77.183655 ac		OG 450A/405
173639015	Piney Holdings, Inc., et al. Piney Holdings, Inc.	EQT Production Company	70.59 ac		OG 374A/845
02127	Anna Bondy McIlvain, et al. William Himelrick	J. L. Himelrick	100 ac		OG 10A/3

J.L. Himelrick
Hope Natural Gas Company
Consolidated Gas Supply Corporation
Consolidated Gas Transmission Corporation
CNG Development Company
CNG Producing Company
Dominion Exploration & Production, Inc.
Consol Gas Company LLC
CNX Gas Company LLC

Hope Natural Gas Company
Consolidated Gas Supply Corporation
Consolidated Gas Transmission Corporation
CNG Development Company
CNG Producing Company
Dominion Exploration & Production, Inc.
Consol Gas Company LLC
CNX Gas Company, LLC
EQT Production Company

OG 33A/384
DB 233/387
OG 66A/69
OG 67A/453
WVSOS
WVSOS
CB 13/108
Misc 96/307
OG 464A/770

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Eric K. Yost, et al.

02137 a

Eric K. Yost
TH Exploration LLC
CNX Gas Company LLC

11.660 ac

TH Exploration LLC
CNX Gas Company LLC
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 220A/835
OG 270A/415
OG 464A/770

Black Gold Group, LTD, et al.

229061015

Black Gold Group, LTD
Antero Resources Corporation

70 ac

Antero Resources Corporation
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 286A/643
OG 431A/285

Sharyn J. Smith, et al.

228541002

Sharyn J. Smith, aka Sharon Smith
Antero Resources Corporation

35.15625 ac

Antero Resources Corporation
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 269A/1
OG 324A/748

Joseph T. Mercer, Jr.

02123.1

Joseph T. Mercer, Jr.

6.25 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

Docket No. 483

Piney Holdings, Inc.

261076001

Piney Holdings, Inc.

30 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 369A/105

EQT Production Company, et al.

140763040

The Mineral Company LLC

52.5 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 337A/663

Force Pool Tract(s) Within Lease Boundaries

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>OXY USA Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>175061000</u>	BRC Appalachian Minerals I LLC	57.8125 ac of	BRC Working Interest Company LLC		OG 102A/505
	BRC Appalachian Minerals I, LLC	31,151.581 ac			
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		OG 324A/748

RECEIVED
Office of Oil and Gas
April 9 6 2026
WV Department of
Environmental Protection



Lease No
175061000
Parcel Number
2-1-12

Lease No
140763040
Parcel Number
2-1-18

Lease No
261076001
Parcel Number
2-1-24

NEXTWAVE 13H

12'

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WV Department of
Environmental Protection


KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 13H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: May 1, 2026

DRAWN BY: HB

SHEET 1 of 1